

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED OIL & GAS SUB REPORT abd** Location Abandoned - Well never drilled - 12-15-82*

DATE FILED 7-16-82

LAND FEE & PATENTED

STATE LEASE NO

PUBLIC LEASE NO U-02140

INDIAN

DRILLING APPROVED 7-16-82 7-20-82

SPUDDED IN:

COMPLETED

PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH:

WELL ELEVATION 5212' GR

DATE ABANDONED LA 12-15-82

FIELD WILDCAT GREATER CISCO AREA 3/86

UNIT

COUNTY: GRAND

WELL NO. FEDERAL #13-5

API NO. 43-019-30970

LOCATION 656' FT. FROM (N) (S) LINE. 1983'

FT. FROM (E) (W) LINE SW SE

1 4 - 1 4 SEC 13

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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20S	21E	13	N. P. ENERGY CORPORATION
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15

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-02140		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
2. NAME OF OPERATOR NP ENERGY CORP.			7. UNIT AGREEMENT NAME N/A		
3. ADDRESS OF OPERATOR 4669 SW Freeway, Suite 740, Houston, Texas 77027			8. FARM OR LEASE NAME FEDERAL		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 656' FSL, & 1983' FEL of Sec. 13 At proposed prod. zone Approximately same.			9. WELL NO. FEDERAL # 13-5		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.0 miles Northwesterly of Cisco, Utah.			10. FIELD AND POOL OR WILDCAT GR. CISO AREA CISCO DOME		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 656'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4 Sec. 13, T. 20S, R. 21E, S. 1 M.		
16. NO. OF ACRES IN LEASE 2560			12. COUNTY OR PARISH GRAND		
17. NO. OF ACRES ASSIGNED TO THIS WELL 80			13. STATE UTAH		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320' +			20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. EL. 5212			22. APPROX. DATE WORK WILL START* 7-21-82		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones - cement to 200' above Kd	

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A1" Staking request (PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G1" Cross-Section
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 7/16/82
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

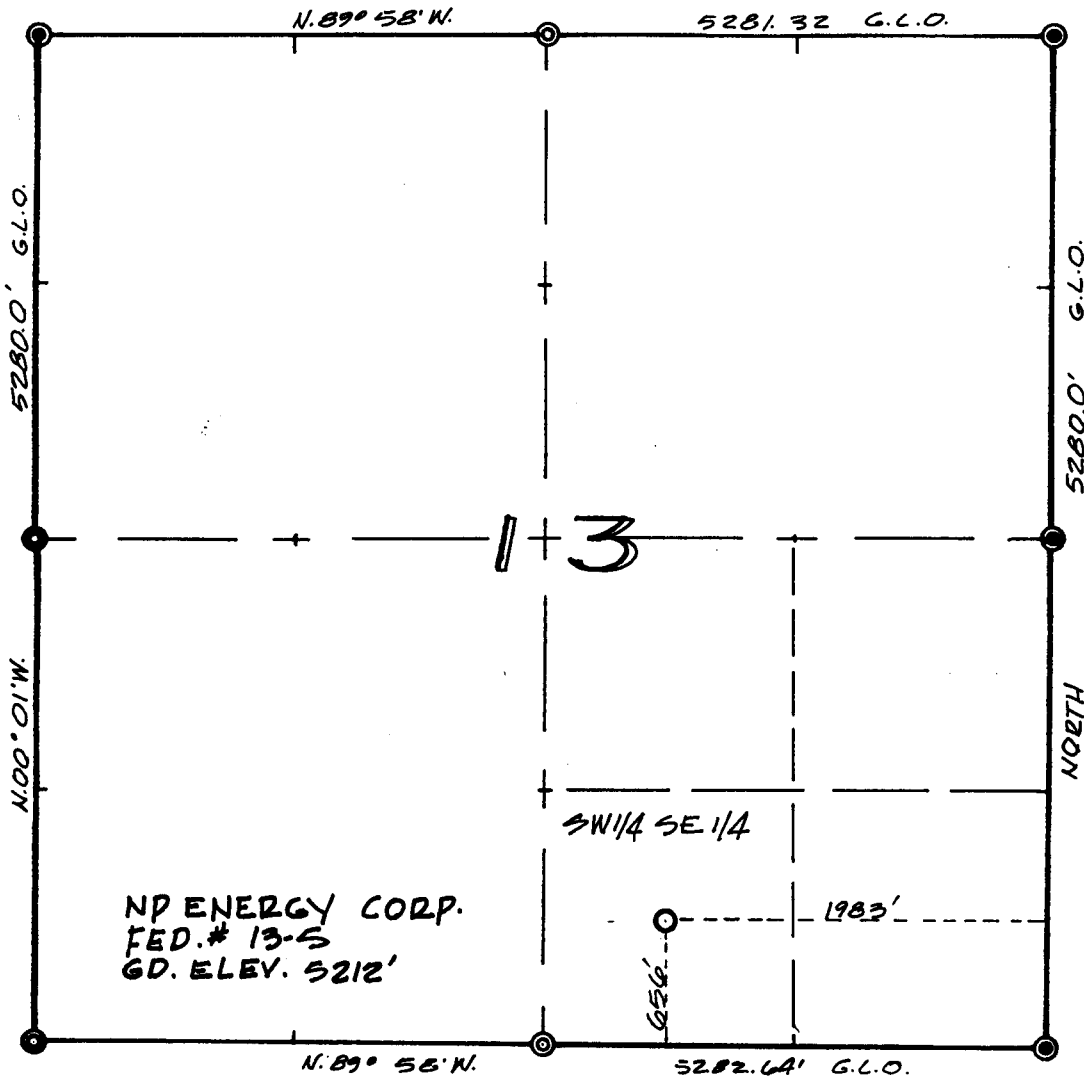
24. SIGNED: [Signature] TITLE: CONSULTING AGENT DATE: 6-18-82
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEC. 20, T. 20S., R. 21E. OF THE SLB&M.

EXHIBIT "A"
LOCATION PLAT



LEGEND

- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1921 GLO PLAT
- SEGO CANYON, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP
AS REQUESTED BY SANDY BROCK, TO LOCATE THE
FEDERAL NO. 13-5, 656' F.S.L. & 1983' F.E.L.,
IN THE SW 1/4 SE 1/4, OF SECTION 13, T. 20S., R. 21E. OF THE SLB&M.
GRAND COUNTY, UTAH



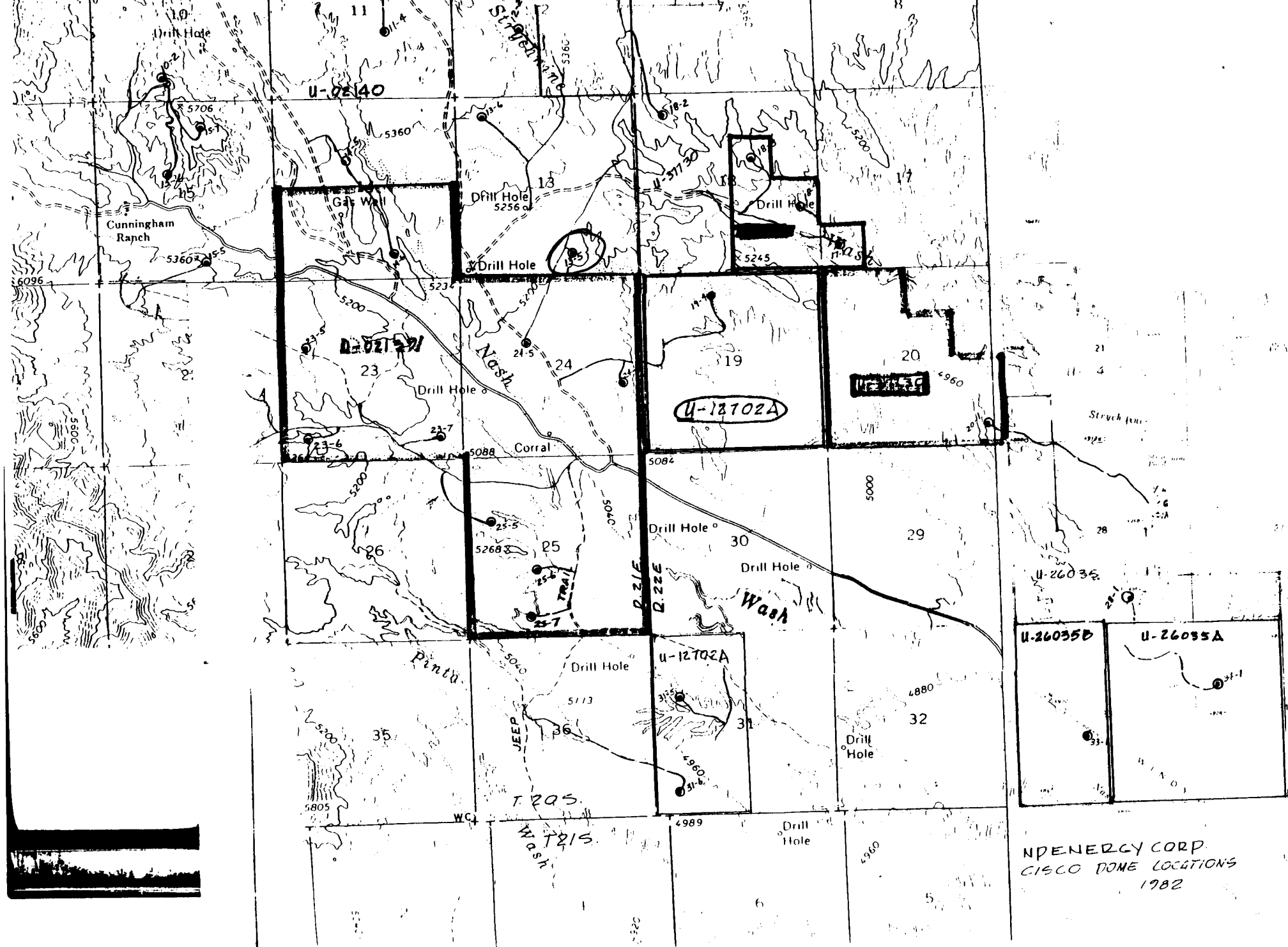
SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH L.S. NO. 4189

SURVEYED	2-82		ENERGY SURVEYS & ENGINEERING CORP. 1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 958 248-7221	SCALE 1" = 1000'
DRAWN	4-1-82			JOB NO.
CHECKED	4-1-82			SHEET OF

NP ENERGY CORP. 1982 DRILLING PROGRAM



NP ENERGY CORP.
CISCO DOME LOCATIONS
1982

**** FILE NOTATIONS ****

DATE: July 12, 1982
OPERATOR: GP Energy Corp.
WELL NO: Federal #13-5
Location: ^{S.W.S.E.} Sec. 13 T. 20S R. 21E County: Grand

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-019-30970

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: ^{OK} As Per Order Below

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 102-110B 9-26-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

July 20, 1982

NP Energy Corp.
%Burkhalter Engineering
588 - 25 Road
Grand Junction, Colorado 81501

RE: Well No. Federal #13-5
Sec. 13, T20S, R21E
Grand County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-168, dated 09-26-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

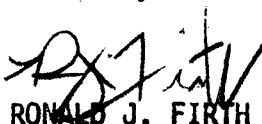
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30970.

Sincerely,



RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

**BEST COPY
AVAILABLE**

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 15, 1982

NP Energy Corporation
11340 West Olympic Blvd.
Suite 175
Los Angeles, California 90064

RE: Applications for Permit to Drill
Well Nos. 10-2, 11-4, 12-2, 13-5,
14-5, 14-6, 17-1, 18-2, 18-3, 18-4,
19-4, 24-5, 24-6, 25-6 & 25-7
Grand County, Utah

Gentlemen:

Approval of Applications for Permit to Drill the above referenced wells are rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill these locations at a future date, new applications for permit to drill may be submitted for State approval.

Sincerely,

Arlene Sollis
Administrative Aid

AS